

1 Q. **Reference: Exhibit 9 page 19.**

2 Please confirm that none of Hydro's current or planned CDM programs provide
3 capacity-related load reductions, or any energy savings at the time of system peak.

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6 A. [] The focus of Hydro's CDM programs under the takeCHARGE partnership is on
7 fuel savings and as a result the current programs target energy savings. There are
8 no programs currently designed to reduce system peak, however, many of these
9 programs implement technologies that may have an impact on system peak. Please
10 refer to Hydro's response to V-NLH-024, and IN-NLH-009 Attachment 1, page 8, and
11 Attachment 2, page 15. As of the end of 2012, Hydro estimates these impacts as
12 being less than 1 MW.

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14 Hydro and Newfoundland Power are presently undertaking a conservation and
15 demand management potential study which is expected to be completed by mid-
16 2015. This study will include a review of capacity related load reduction potential
17 that will be used for future CDM program planning.

18

19 Aside from the takeCHARGE CDM programs, Hydro has initiated interruptible load
20 arrangements with its Industrial Customers. Such arrangements have been used
21 within the industrial class for more than 20 years, and most recently Hydro has
22 secured economical interruptible load agreements with potential for more than 90
23 MW of capacity assistance.